U.S. ENERGY® Development Corporation

USEDC 2016 Drilling Fund

Fall - Q3 2023

2022 Tax Documents (Schedule K-1s) Have Been Posted To Investor Portal Accounts.

If you have not already downloaded your 2022 Tax Document(s), visit www.usedc.com and click Investor Login on the Investor Relations tab.

Quarterly Updates:

- If you have not done so already, please log in to sign-up for Direct Deposit: https://usedc.com/individual-investors/#investor-forms
- For the latest U.S. Energy news, events and market updates, visit: https://usedc.com/newsroom/

This quarter's distribution stands at 1.29%.

Pricing Note: The partnership's Q3 distribution was generated during the May to July time frame. Fluctuating oil prices, ranging from \$67 to \$82 per barrel resulted in the partnership obtaining an average of \$74.42 per barrel for the quarter.

U.S. Energy continues to increase operational efficiencies, including lowering pumping and water disposal costs which reduces monthly expenses. Eagle Ford wells are predominantly oil producers with a typical well producing approximately 95% oil vs. 5% natural gas.

Energy Market Update. During the third quarter of 2023, oil prices experienced a steady climb, commencing in the low \$70/bbl range and currently trading in the high \$80s as of October 17, 2023. This consistent upward trajectory can be attributed to a combination of factors. Tightened global supply, primarily due to extended supply curbs by the top OPEC+ producers, Saudi Arabia, and Russia, has exerted pressure on the overall supply. Simultaneously, an optimistic demand outlook has emerged, notably from China, the world's largest oil importer. China's commitment to additional stimulus measures aimed at fostering domestic economic growth has bolstered the case for increased demand in the oil market.

Program Summary	
Initial Distribution Date:	September 2017
Total Investor Capital:	\$93,003,000
Partnership Wells:	10 wells
This Distribution's Cash-on-Cash Return:	1.29%
Correspondence/Distribution Frequency	Quarterly



A significant geopolitical development has unfolded since the beginning of October. The state of Israel and the terrorist group Hamas have become embroiled in an existential conflict, posing threats not only to each other's survival but also to the lives of innocent citizens, both Palestinian and Israeli, caught in the crossfire. The severity of this conflict is such that it holds the potential to escalate into a regional or even global crisis. For energy markets and the global economy, the risks are considerable and could swerve or accelerate in response to multiple variables.

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Access to U.S. Energy News & Industry Insight

U.S. Energy continues to provided numerous media interviews and host events on topics ranging from the current state of the energy market to recent company milestones. Links to several articles from the past quarter are included below. For the latest coverage, please visit: https://usedc.com/newsroom/



Back in 2021, we had the pleasure of authoring a contributed article for OILMAN Magazine about the value of investing in qualified opportunity zones, (Missed) Opportunity Zones – Why Investors Should Take Note. The submission provided readers with a comprehensive explanation of qualified opportunity zone investing, including both the advantages they bring to underdeveloped and impoverished census tracts, and how investors benefit from the generous tax breaks included, provided they meet the program's requirements.

To recap, qualified opportunity zones are a new investment vehicle created by the Tax Cuts and Jobs Act of 2017, whose funds are designed to improve federally designated opportunity zone tracts. Provided investors maintain their investment stake for a 10-year period, they owe nothing in capital gains tax until the end of the 2026 calendar year.

You can read U.S. Energy's full article here:

https://www.usedc.com/revisiting-qualified-opportunity-zones/decision-to-cut-oil-production/